

**Table 14. Activities of Underground Natural Gas Storage Operators, by State,  
April 2000**

(Volumes in Million Cubic Feet)

State	Total Storage Capacity	Natural Gas in Underground Storage at End of Period			Change in Working Gas from Same Period Previous Year		Storage Activity	
		Base Gas	Working Gas	Total	Volume	Percent	Injections	Withdrawals
Alabama .....	3,280	1,190	1,112	2,302	599	116.8	51	117
Arkansas .....	24,191	8,715	3,686	12,401	-671	-15.4	464	177
California .....	388,370	246,825	142,860	389,685	27,820	24.2	22,080	2,195
Colorado .....	99,600	48,229	18,556	66,785	3,507	23.3	1,166	2,548
Illinois .....	898,565	675,781	70,820	746,602	-9,755	-12.1	7,174	20,363
Indiana .....	113,210	73,873	19,283	93,156	706	3.8	420	1,770
Iowa .....	273,200	196,700	7,305	204,005	-682	-8.5	247	1,953
Kansas .....	301,102	179,212	28,348	207,559	-15,393	-35.2	4,747	7,022
Kentucky .....	219,908	109,116	50,329	159,445	-18,916	-27.3	1,422	4,892
Louisiana .....	564,062	269,397	81,792	351,188	-86,318	-51.3	12,116	21,944
Maryland .....	62,000	46,677	4,752	51,429	-2,166	-31.3	1,907	1,273
Michigan .....	1,071,699	468,947	225,543	694,489	-42,275	-15.8	21,203	14,537
Minnesota .....	7,000	4,623	1,068	5,691	44	4.3	0	116
Mississippi .....	134,012	76,784	27,631	104,415	-5,867	-17.5	2,406	2,933
Missouri .....	31,274	21,600	9,251	30,851	616	7.1	0	103
Montana .....	371,510	167,350	28,247	195,597	-6,264	-18.1	1,203	1,824
Nebraska .....	39,469	31,126	1,790	32,916	1,790	0.0	287	195
New Mexico .....	96,600	29,766	9,131	38,897	2,437	36.4	2,925	338
New York .....	175,129	103,063	22,695	125,757	-11,898	-34.4	5,756	2,903
Ohio .....	575,384	349,768	26,330	376,098	-13,211	-33.4	12,677	7,514
Oklahoma .....	394,827	209,643	56,881	266,525	-43,351	-43.3	15,996	10,141
Oregon .....	11,623	6,834	1,363	8,197	-178	-11.6	0	783
Pennsylvania .....	684,842	353,912	108,556	462,468	-49,009	-31.1	26,364	19,168
Tennessee .....	1,200	340	389	729	68	21.0	0	18
Texas .....	684,226	250,235	175,623	425,858	-37,803	-17.7	23,005	12,609
Utah .....	121,980	64,601	13,482	78,083	-505	-3.6	4,955	508
Virginia .....	4,669	2,394	1,063	3,456	134	14.4	273	159
Washington .....	37,300	19,000	5,622	24,622	634	12.7	1,893	1,000
West Virginia .....	733,158	286,578	25,292	311,871	-22,522	-47.1	9,334	4,847
Wyoming .....	105,869	60,762	15,542	76,304	-916	-5.6	510	1,017
<b>AGA Regions</b>								
Producing .....	2,199,020	1,023,751	383,092	1,406,843	-186,966	-32.8	61,660	55,164
Eastern Consuming .....	4,886,987	2,721,065	574,510	3,295,575	-166,521	-22.5	87,115	79,811
Western Consuming .....	1,143,251	618,224	226,739	844,962	24,142	11.9	31,807	9,992
<b>Total</b> .....	<b>8,229,259</b>	<b>4,363,040</b>	<b>1,184,340</b>	<b>5,547,380</b>	<b>-329,345</b>	<b>-21.8</b>	<b>180,582</b>	<b>144,967</b>

**Notes:** Gas in storage at the end of a reporting period may not equal the quantity derived by adding or subtracting net injections or withdrawals during the period to the quantity of gas in storage at the beginning of the period. This is due to changes in the quantities of native gas included in base gas and/or losses in base gas due to migration from storage reservoirs. Totals may not equal sum of components because of independent rounding. Geographic coverage is the 50 States and the District of Columbia. The American Gas Association (AGA) publishes weekly estimates of working

gas levels in underground storage by region. AGA defines the Producing Region as Texas, Oklahoma, Kansas, New Mexico, Louisiana, Arkansas, and Mississippi; the Eastern Consuming Region as all States east of the Mississippi River less Mississippi, plus Iowa, Nebraska and Missouri; the Western Consuming Region as all States west of the Mississippi River less the Producing Region and Iowa, Nebraska and Missouri.

**Source:** Form EIA-191, "Monthly Underground Gas Storage Report."